

Break

Sensitivity Analysis

Scenarios Presented Today

 Scenario 1 – Eliminating Pump-Back Operation

Presenter: Curtis Creel

Chief, Project Operations Planning Branch, SWP Operations Control Office

Scenario 13 – Levels of SWP Demand

Presenter: Art Hinojosa, Jr.

Chief, Operations Compliance & Studies Section, SWP Operations Control Office

 Scenario 17 – Downstream Extent of Temperature Control

Presenter: Curtis Creel

Chief, Project Operations Planning Branch, SWP Operations Control Office



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Scenario 1: Eliminating Pump-Back Operations

Objective:

Understand the effect of pump-back operations on water temperatures in Thermalito Afterbay and the Feather River

Model used: HYDROPS, WQRRS



Scenario 1: Eliminating Pump-Back
 Operations

Status: Ongoing

	HYDROPS	DWR Review	WQRRS	Operation Changes
First Iteration				
1922 - 1936	Completed	Completed	Completed	Identified
1937 - 1952	Completed	Ongoing	_	_
1953 - 1967	Completed	Ongoing	_	_
1968 - 1982	Completed	Ongoing	_	_
1983 - 1994	Completed	Ongoing	_	_
Second Iteration				
	_	_	_	_



Scenario 1: Eliminating Pump-Back
 Operations

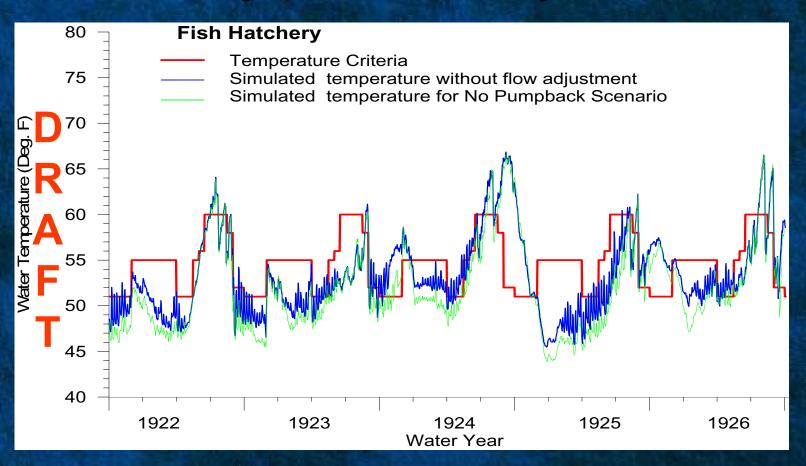
Assumptions:

- All assumptions for the Benchmark Study except for pump-back capacity of Hyatt and Thermalito Afterbay power plants
- Pump-back capacity is set to zero

Simulated Feather River flows below Thermalito Afterbay outlet were not affected

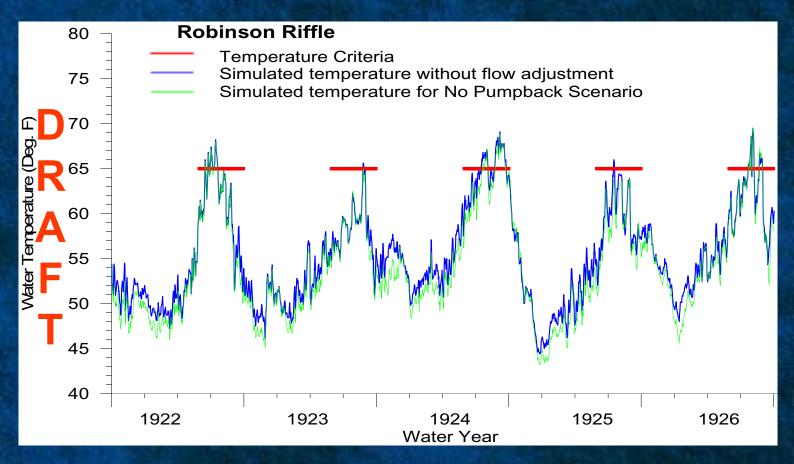


- Scenario 1: Eliminating Pump-Back
 Operations
- Preliminary Results Summary



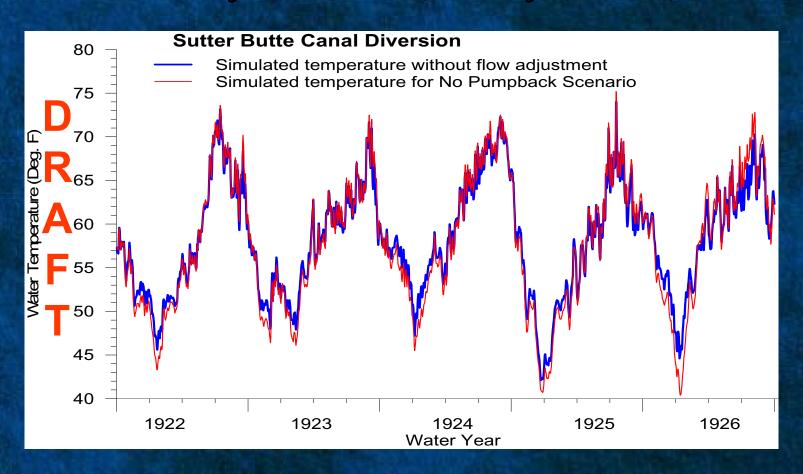


- Scenario 1: Eliminating Pump-Back
 Operations
- Preliminary Results Summary (cont'd)





- Scenario 1: Eliminating Pump-Back
 Operations
- Preliminary Results Summary (cont'd)





Scenario 1: Eliminating Pump-Back
 Operations

Preliminary Findings

- Lower water temperature at Robinsons Riffle
- Higher water temperature in Thermalito Afterbay
- Expected benefits will be reduced when compared to Benchmark with temperature control actions



- Scenarios Presented Today
- Scenario 1 Eliminating Pump-Back Operation

Presenter: Curtis Cree

Chief, Project Operations Planning Branch, SWP Operations Control Office

Scenario 13 – Levels of SWP Demand

Presenter: Art Hinojosa, Jr.

Chief, Operations Compliance & Studies Section, SWP Operations Control Office

Scenario 17 – Downstream Extent of Temperature Control

Presenter: Curtis Creel

Chief, Project Operations Planning Branch, SWP Operations Control Office



- Scenario 13: Levels of SWP Demand

Objective

Understand the sensitivity of Lake Oroville water levels to various demands from the SWP contractors

- Model used: CALSIM II
- Status: Completed



- Scenario 13: Levels of SWP Demand

Assumptions

- All assumptions for the 2001 Level of Development Benchmark Study were used, except demands of the SWP
- Levels of SWP Demand
 - Fixed at 0, 1, 2, 3, and 4.2 MAF (full Table A allotment)
 - The Benchmark study assumes a variable demand close to 4.2 MAF with adjustments for regional wetness

Effects on water users (including SWP contractors) and other resources were not evaluated



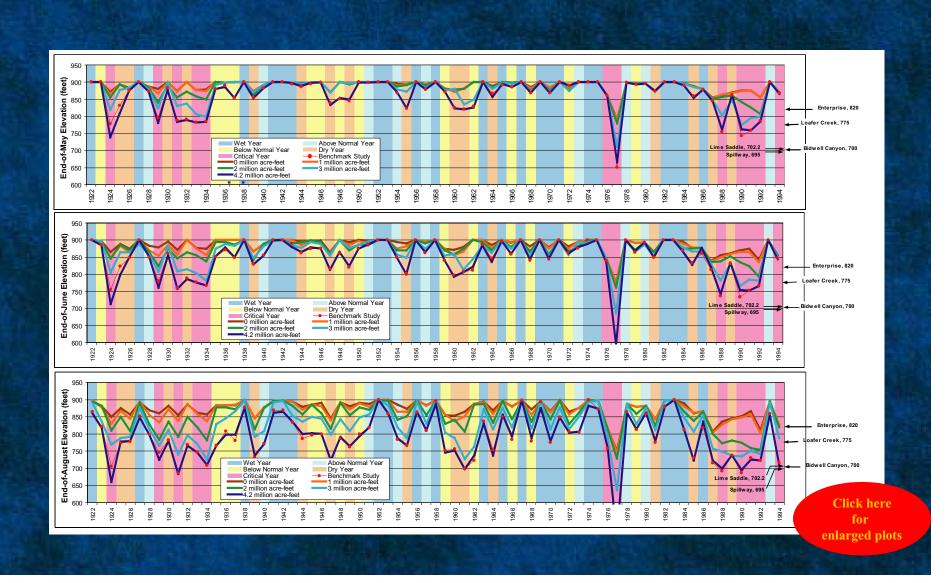
- Scenario 13: Levels of SWP Demand

Findings

- Greater demands on the SWP generally results in lower water levels in Lake Oroville
- Elevation of Lake Oroville is more sensitive to level of SWP demand in drought periods
- With a full SWP Table A allotment,
 - There would be a 75% chance that all boat ramps are usable at the end of June
 - Simulated elevations of Lake Oroville are similar to those of the Benchmark Study



- Scenario 13: Levels of SWP Demand





- Scenario 13: Levels of SWP Demand

